

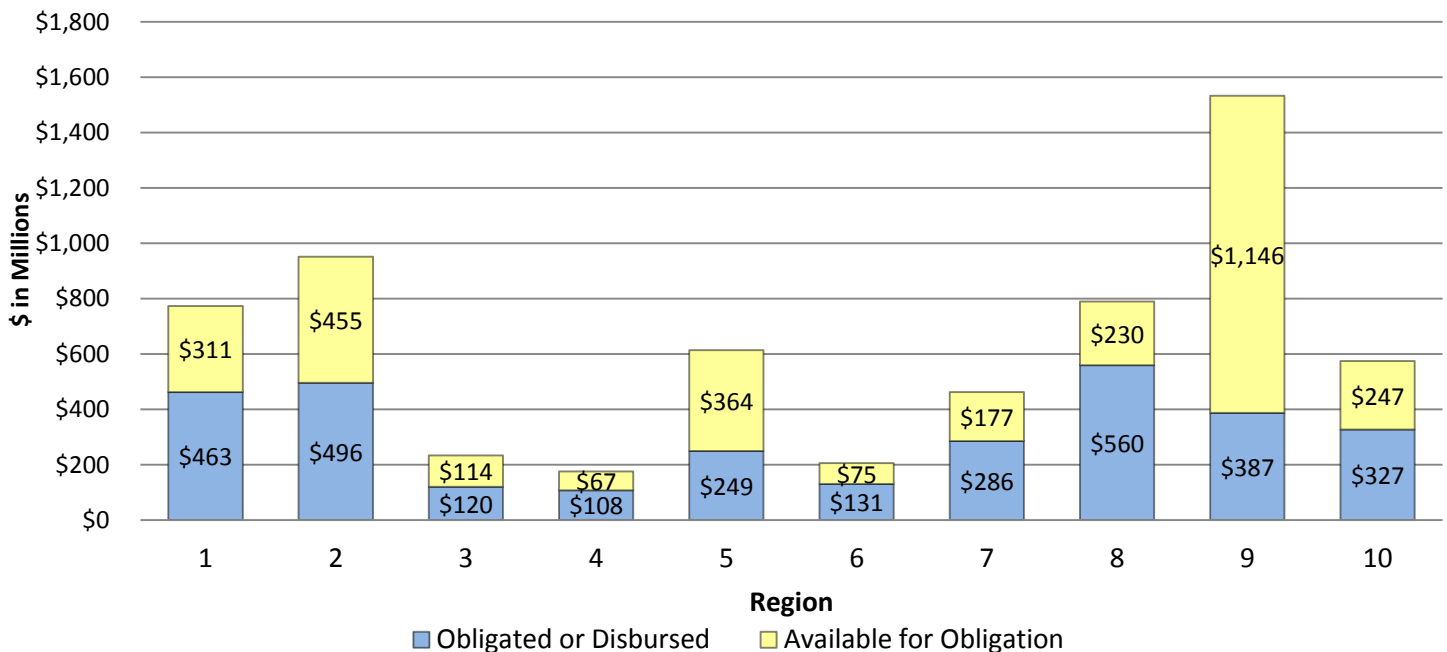
Special Accounts Quarterly Management Report – 2nd Quarter FY 2015

National Status of Special Accounts (as of April 3, 2015)

\$ in Millions

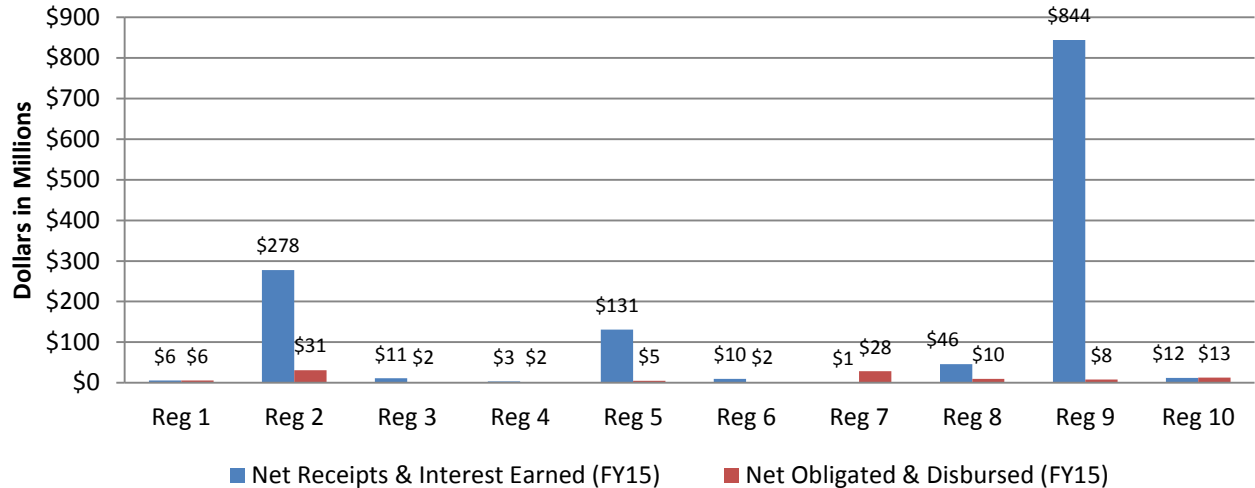
\$ in Millions	Cumulative thru FY 2014	FY 2015 Activity	Cumulative thru 4/3/2015
Open and Closed Accounts			1,286
Open	1,005	27	1,026
Closed	254	6	260
Financial Status Summary			
Receipts Collected	\$4,570.5	\$1,337.5	\$5,908.0
Net Interest Earned	\$428.3	\$5.3	\$433.7
Receipts Transferred to the Trust Fund	\$26.8	\$0.0	\$26.8
Net Collections and Interest	\$4,972.1	\$1,342.8	\$6,314.9
Disbursements (includes Reclassifications)	\$2,720.0	\$102.0	\$2,822.0
Unliquidated Obligations	\$300.4	\$4.9	\$305.3
Net Disbursements and Obligations	\$3,020.4	\$106.9	\$3,127.3
Available for Obligation	\$1,951.6	\$1,235.9	\$3,187.5
Reclassifications			
Reclassifications Accomplished	\$330.9	\$1.8	\$332.7
Funds Made Available for Appropriation			
Receipts Transferred	\$26.8	\$0.0	\$26.8
Interest Reduced	\$15.8	\$0.0	\$15.8

Regional Special Account Utilization (Program to Date)



Special Accounts Quarterly Management Report – 2nd Quarter FY 2015

Receipts/Interest Earned & Obligations/Disbursements in FY 2015



Composition of Open Special Accounts by Amount Available

Funds Available for Obligation in Account	No. of Accounts		Sum of Funds Available for Obligation		Sum of Obligations	
Greater than \$10 Million	45	4%	\$2,361,368,989	74%	\$930,992,269	33%
Between \$1M and \$10 Million	212	21%	\$631,053,734	20%	\$826,619,334	29%
Between \$250K and \$1 Million	297	29%	\$155,005,058	5%	\$458,114,186	16%
Between \$25K and \$250K	330	32%	\$39,125,866	1%	\$615,351,398	22%
Less than \$25K	142	14%	\$713,270	0%	\$15,299,077	1%
Total	1,026		\$3,187,266,917		\$2,846,376,263	

Special Accounts with the Most Available for Obligation (Top 15)

\$ in Millions

Rank	Reg	Acct No.	Account Name	FY Acct Open	Receipts & Interest Earned	Pre FY 2015 Obs & Disb	FY 2015 Obs & Disb	Total Obligated/ Disbursed	% Oblig / Disb	Avail Bal
1	09	A982	TRONOX NAVAJO AREA URANIUM MINES	2015	\$760.3	N/A	\$0.0	\$0.0	0%	\$760.3
2	01	A143	NEW BEDFORD REOPENER	2014	\$250.2	\$69.5	\$0.0	\$69.5	28%	\$180.7
3	02	028U	WELSBACH & GENERAL GAS MANTLE (CAMDEN RADIATION)	2011	\$194.3	\$3.2	\$12.9	\$16.1	8%	\$178.2
4	07	07ZY	OMAHA LEAD	2003	\$250.5	\$126.3	\$3.3	\$129.6	52%	\$120.9
5	10	1020	BUNKER HILL-GENERAL	1990	\$143.0	\$41.3	\$4.2	\$45.5	32%	\$97.5
6	09	0901	STRINGFELLOW	2001	\$123.9	\$32.3	\$0.0	\$32.3	26%	\$91.5
7	09	09QM	NE CHURCHROCK QUIVIRA MINES	2011	\$77.4	\$0.5	\$0.1	\$0.6	1%	\$76.7
8	05	05YT	LINDSAY LIGHT II	2004	\$63.0	\$0.0	\$0.0	\$0.0	0%	\$63.0
9	09	09CA	MONTROSE PV SHELF	2001	\$87.5	\$31.0	\$0.7	\$31.6	36%	\$55.8
10	05	059B06	ALLIED PAPER, INC./PORTAGE CREEK/KALAMAZOO RIVER	2010	\$55.4	\$0.0	\$0.0	\$0.0	0%	\$55.4
11	02	0256	COMBE FILL SOUTH LANDFILL	2006	\$69.2	\$17.4	\$0.4	\$17.8	26%	\$51.5
12	05	B54T	HEGELER ZINC	2010	\$52.9	\$1.3	\$0.8	\$2.1	4%	\$50.8
13	08	08RW	FLAT TOP MINE	2011	\$38.9	\$0.4	\$0.0	\$0.4	1%	\$38.4
14	05	05YT17	LINDSAY LIGHT II	2011	\$41.0	\$2.6	\$0.0	\$2.6	6%	\$38.4
15	09	09M5	SAN GABRIEL VALLEY (AREA 2)	2002	\$31.5	\$0.7	\$0.0	\$0.7	2%	\$30.8
Totals					\$2,239.0	\$326.5	\$22.4	\$348.9	16%	\$1,890.1

Financial data is as of April 3, 2015 from the Compass Business Objects Reporting (CBOR).

Includes \$1.2 billion received as of April 3, 2015 from the settlement with the Anadarko Petroleum Corporation.